# Petition to the Montana Board of Oil and Gas Conservation EXHIBIT 1

# **MBOGC Pre-Frac Disclosure Statement**

Well Operator: Well Name: Location Footage Elev County, State

· \* \_ \* \* \* \*

Fidelity E&P Company 71 Ranch 44-1H



Rosebud, MT

All volumes, concentrations, chemical compositions and wellbore details are approximate.

## Wellbore Information

Lateral Length	4,802	ft
Number of Stages	16	
Proppant Concentration	333	lbs/ft
Total Proppant Volume	1,600,000	lbs
Type of Proppant	Sand	
Total Fluid Concentration	17	gal/ft
Fluid Volume	82,887	gal
Type of Fluid	25# Cross	linked gel

## **Fluid Information**

Chemical Constituents of Frac Fluid	Description	Estimated Concentration	Units	Total	Units
DWP-621	Friction Reducer	0.5	gpt	208	Gal
DWP-111	Gel Slurry		gpt	5,104	Gal
DWP-123	Crosslinker		gpt	2,384	Gal
DWP-204	Buffer		gpt	416	Gal
DWP-913	Clay Control		gpt	1,232	Gal
DWP-931G	Non-Emulsifier		gpt	1,232	Gal
DWP-944	Biocide		gpt	256	Gal
15% HCI	Acid			1,500	Gal
DAP-925	Acid Additive	0.5	gpt	16	Gal
DWP-902	Breaker		ppt	1,376	lbs

## **Other Potential Chemical Constituents**

CO2 - 560 tons	

Per Stage Volume Estimate	)	
Friction Reducer	13	Gal
Gel Slurry	319	Gal
Crosslinker	149	Gal
Buffer	26	Gal
Clay Control	77	Gal
Non-Emulsifier	77	Gal
Biocide	16	Gal
Acid	94	Gal
Acid Additive	1	Gal
Breaker	86	lbs

# 08721738





	Slurry		FI	uid				C	hemical Additi	ves		
	Slurry	Clean	Clean	Clean	Clean	Friction Reducer	Gel Slurry	Crosslinker	Buffer	Clay Control	Biocide	HT Encapsulate Breaker
Stage	Rate	Rate	Fluid	Fluid	Cum	DWP-621	DWP-111	DWP-123	DWP-204	DWP-913	DWP-944	DWP-902
otage	(mqd)	(bpm)	(gal)	(bbls)	(bbls)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)
Pump in - [CWS-600]	10.0	10.0	6,000	143	143	0.50				1.00	0.20	
Acid - [15% HCI]	10.0	10.0	1,500	36	179							
Sweep - [CWS-600]	30.0	30.0	2,000	48	226	0.50				1.00	0.20	
Pad					226	_						
Sweep - [CWS-600]	30.0	30.0	1,500	36	262	0.50				1.00	0.20	
0.5 ppg Sand - [CWS-600 / Sand, 100 Mesh]	30.0	29.3	5,000	119	381	0.50				1.00	0.20	
1 ppg Sand - [CWS-600 / Sand, 100 Mesh]	30.0	28.7	5,000	119	500	0.50				1.00	0.20	
Pad - [Linear Gel]	30.0	30.0	1,500	36	536		6.25		0.50	1.00	0.20	1.00
Pad - [DynAqua-1]	30.0	30.0	2,000	48	583		6.25	3.00	0.50	1.00	0.20	1.00
0.5 ppg Sand - [DynAqua-1 / White Sand, 20/40]	30.0	29.3	4,500	107	690		6.25	3.00	0.50	1.00	0.20	1.00
0.75 ppg Sand - [DynAqua-1 / White Sand, 20/40]	30.0	29.0	5,000	119	810		6.25	3.00	0.50	1.00	0.20	1.00
1 ppg Sand - [DynAqua-1 / White Sand, 20/40]	30.0	28.7	6,000	143	952		6.25	3.00	0.50	1.00	0.20	1.00
1.5 ppg Sand - [DynAqua-1 / White Sand, 20/40]	30.0	28.1	9,000	214	1,167		6.25	3.00	0.50	1.00	0.20	1.20
2 ppg Sand - [DynAqua-1 / White Sand, 20/40]	35.0	32.1	8,500	202	1,369		6.25	3.00	0.50	1.00	0.20	1.50
3 ppg Sand - [DynAqua-1 / White Sand, 20/40]	35.0	30.8	8,000	190	1,560		6.25	3.00	0.50	1.00	0.20	1.80
4 ppg Sand - [DynAqua-1 / White Sand, 20/40]	35.0	29.7	6,500	155	1,714		6.25	3.00	0.50	1.00	0.20	2.00
Flush - [CWS-600]	35.0	35.0	6,136	146	1,860	0.50				1.00	0.20	2.50
						13	319	149	26	77	16	86
							Constant Contra					
	Total	s for the 12 stage	es in this program	lê -		156	3828	1788	312	924	192	1032



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Kraken Operating, LLC Higgins 13-24 #1H SW SW Sec 12 T27N R57E 330' FSL 849' FWL Roosevelt County, MT

## **Fracturing Summary Sheet**

The following is a summary of the proposed 36 stage fracturing operation.

	<u> </u>	rr	DH Conc	WG-2BL	BX-6L	BX-3LD	Buffer E	NE-6	SCC-1L	AQUCAR DB 20	10% Breaker 3HT	1% Breaker O	FRW-3
	Fluid	Proppant -	lb/gal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal
Initial	Fresh water w/ BoraJel	20/40 LW Ceramic	0.5-4.0	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	4.00	0.50
			<b>F</b>					gal	gal	gal	gal	lbs	gəl
			lb/gal	gal	gal	gal	gal	gai 102	102	10	96	281	35
Per Stage	106,936 gal	100,000 lb	os 0.5-4.0	200	89	38	64			368	3,456	10,113	1,264
Totals	3,849,696 gal	3,600,000 11	os	7,200	3,213	1,377	2,295	3,680	3,680	508	5,430	10,115	1,201

Avgerage Expected Treating Pressure: Maximum Expected Treating Pressure: 5,212 psi @ 45 bpm 8,600 psi

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	FE estimate Schedule						n <del>e state</del> g		and a second	SCC-1L	AQUCAR TH DB 20	10% Breaker 3HT	1% Breaker O	F
			Proppant	DH Conc.	WG-2BL	BX-6L	BX-3LD	Buffer E	NE-6		gal/Mgal	gal/Mgai	gal/Mgal	ga
Stage	Description	Fluid	торрин	ppg	gal/Mgal	gal/Mgal	gal/Mgal Zone 1	gai/Mgai	gai/Mgal	gal/Mgal	ganaga	3	4.00	T
						_	Zone		1.00	1.00	0.10		4.00	
1	Establish Injection	Slick Frac 7.5% HCI							1,00	1.00	0.10		4.00	1
2	Spearhead	Slick Frac							1.00	1.00	0.10		4.00	-
3	Pad Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	+
4	Sweep	Slick Frac							1.00	1.00	0.10		4.00	+
6	Proppant	Slick Frac	20/40 ShaleProp	1	0.05				1.00	1.00	0.10	3.00		+-
7	Proppant		20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		+-
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2 3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		1
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	0.00	4.00	1_
10	Proppant	BORAjel-6.25(2BL) Slick Frac	20140 0118101 100					1	1,00	1.00	0.10			_
11	Flush	Shok Frag			-	-	Zone	2	1.00	1.00	0.10		4.00	+-
1	Establish Injection	Slick Frac			10000				1100				4.00	+
2	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	1
3	Pad	Slick Frac	20140 ChalaDera	0.5					1.00	1.00	0.10		4.00	T
4	Scour	Slick Frac	20/40 ShaleProp	0.0	-				1.00	1.00	0.10		4.00	
5	Sweep	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10	3.00		1
6	Proppant	Slick Frac Linear BORAjel-6.25	20/40 ShaleProp	2	6.25			0.00	1.00	1.00	0.10	3.00		4
7	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		+-
8	Proppant Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		+-
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.90	2100	1.00	1.00	0.10	1	4,00	_
11	Flush	Slick Frac					Zone	3	24				4.00	T
	I man i man tala affan	Slick Frac		1			1-22		1.00	1.00	0.10			1
1	Establish Injection Spearhead	7.5% HCI						+	1.00	1.00	0.10		4.00	-
2	Pad	Slick Frac			1				1.00	1.00	0.10		4.00	+
4	Scour	Slick Frac	20/40 ShaleProp	0.5			-	-	1.00	1.00	0.10		4.00	+
5	Sweep	Slick Frac						-	1.00	1.00	0.10	0.00	4.00	+
6	Proppant	Slick Frac	20/40 ShaleProp	1 2	6.25				1.00	1.00	0.10	3.00		-
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp 20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		T
8	Proppant	BORAjel-6.25(2BL) BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10		4.00	
10		Slick Frac		1			7.00		1.00	1.00	0.10			-
	11050				-		Zon	1	1.00	1.00	0.10		4.00	+
1	Establish Injection				_				-				4.00	+
2		7.5% HCI			-		3		1.00	1.00	0.10		4.00	
3		Slick Frac	20/40 ShaleProp	0.5				_	1.00	1.00	0.10		4.00	
4		Slick Frac	Loris Charge in						1.00	1.00	0.10		4.00	
5		Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10	3.00		-
7		Linear BORAjel-6.25	5 20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0,10	3.00		+
8		BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		+
9		BORAjel-6.25(2BL)			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	4.00	-
10		BORAjel-6.25(2BL) Slick Frac	20/40 ShaleProp						1.00	1.00	0.10		1.00	-
11	Flush	Slick Frac					Zon	ne 5	1.00	1.00	0.10		4.00	7
- 1	Establish Injectio	Slick Frac			1.2.12			-	1.00	1.00			_	-
2	and and a state of the state of	7.5% HCI					-		1.00	1.00	0.10		4,00	-
3		Slick Frac			_	-	-		1.00	1.00	0.10		4.00	-
4	Scour	Slick Frac	20/40 ShaleProp	p 0.5			-		1.00	1.00	0.10	-	4.00	-
5		Slick Frac	20/40 ShalePro	0 1					1.00	1.00	0.10	3.00	4.00	-
6		Slick Frac Linear BORAjel-6.2			6.25				1.00	1.00	0.10	3.00		
7		BORAjel-6.25(2BL			6.25	3.50	1.50		1.00	1.00	0.10	3.00		
8		BORAlel-6.25(2BL	) 20/40 ShalePro	p 3	6.25	3.50	1.50		1.00	1.00	0.10	3.00		-
	0 Proppant	BORAjel-6.25(2BL	) 20/40 ShalePro	p 4	6.25	3.50	1.50	2.50	1.00	1.00	0.10		4.00	
	1 Flush	Slick Frac			_		20	ne 6					4.00	-
		Citer Free	-11			1	1		1.00	1.00	0.10	_	4.00	+
	the second s	n Slick Frac 7.5% HCI		-							0.10		4.00	-
	2 Spearhead 3 Pad	Slick Frac			1 m -				1.00	1.00	0.10		4.00	
	the second se	Slick Frac	20/40 ShalePro	op 0.5			-		1.00		0.10		4.00	
	4 Scour 5 Sweep	Slick Frac					-		1.00		0.10		4.00	_
	6 Proppant	Slick Frac	20/40 ShalePro		0.05	-			1.00		0.10	3.00		-
	7 Proppant	Linear BORAjel-6.2			6.25		1.50	2.50		1.00	0.10	3.00		-
	8 Proppant	BORAjel-6.25(2BL			6.25				1.00	1.00	0.10	3.00		-
	9 Proppant	BORAjel-6.25(28) BORAjel-6.25(28)			6.25				1.00		0.10	3.00	4.00	-
	10 Proppant	1 DODDALE 25(28)			0.20				1.00					

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dditive	Schedule					10000		D 4 - F	NE-6	SCC-1L	AQUCAR M DB 20	10% Breaker 3HT	1% Breaker O	FR
Stage	Description	Fluid	Proppant	DH Conc.	WG-2BL gal/Mgal	BX-6L gal/Mgal	BX-3LD gal/Mgal	Buffer E gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal
				ppg	ganniga	Stormster	Zone 7		1.00	1.00	0.10		4.00	1.0
1	Establish Injection	Slick Frac												-
2	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	
3	Pad	Slick Frac Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0,10		4.00	+
4	Scour Sweep	Slick Frac	20/40 Onaler Top	0.0					1.00	1.00	0.10		4.00	+-
5	Proppant		20/40 ShaleProp	1		2			1.00	1.00	0.10	0.00	4.00	+
6	Proppant		20/40 ShaleProp	2	6.25				1.00	1.00	0.10	3.00		
8	Proppant		20/40 ShaleProp	2	6.25	3.50	1.50	2,50	1.00	1.00	0.10	3.00		1
9	Proppant		20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	t	1
10	Proppant		20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	<u> </u>	0.10	0.00	4.00	
11	Flush	Slick Frac					Zone	3	1.00				*	
1	Establish Injection	Slick Frac							1.00	1.00	0.10		4.00	-
2	Spearhead	7.5% HCI							4.00	1.00	0.10		4.00	1
3	Pad	Slick Frac				1			1.00	1.00	0.10		4.00	
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	
5	Sweep	Slick Frac							1.00	1.00	0.10		4.00	1
6	Proppant	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10	3.00		
7	Proppant		20/40 ShaleProp	2	6.25	0.00	1.00	2.50	1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	1	
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.00	4150	1.00	1.00	0.10		4.00	
11	Flush	Slick Frac			-		Zone	9			0.40		4.00	T
1	Establish Injection	Slick Frac			-				1.00	1.00	0.10		4.00	
2	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	
3	Pad	Slick Frac	ODIAD Chair Dana	0.5	-		-		1.00	1.00	0.10		4.00	1
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	-
5	Sweep	Slick Frac	20/40 ShaleProp	1	-				1.00	1.00	0.10		4.00	_
6	Proppant	Slick Frac Linear BORAjel-6.25			6.25				1.00	1.00	0.10	3.00		
7	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		-
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		+
11	Flush	Slick Frac							1_00	1.00	0.10		4.00	
	Establish Injection	Slick Frac	1	1	1	1	Zone	1	1.00	1.00	0.10		4.00	
2	Spearhead	7.5% HCI		-		0.000								-+
3	Pad	Slick Frac							1.00	1.00	0.10	And the second second	4.00	-+
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	-1-
5	Sweep	Slick Frac						<u>30</u>	1.00	1.00	0.10		4.00	+
6	Proppant	Slick Frac	20/40 ShaleProp	1			1		1.00	1.00	0.10	2.00	4.00	-
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	2	6.25				1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		-1-
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		-1-
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	0.00	4.00	
11	Flush	Slick Frac					Zone	11		20			4.00	
1	Establish Injection								1.00	1.00	0.10		4.00	
2	Spearhead	7.5% HCI Slick Frac							1.00	1.00	0.10		4.00	
3	Pad	Slick Frac	20/40 ShaleProp	0.5	-				1.00	1.00	0.10		4.00	
4	Scour	Slick Frac	20140 Gildler Top						1.00	1.00	0.10		4.00	
5	Sweep	Slick Frac	20/40 ShaleProp	p 1		1	1		1.00	1.00	0.10		4.00	-
6	Proppant Proppant	Linear BORAjel-6.25			6.25				1.00	1.00	0.10	3.00		-+
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		-+-
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	+	-+
10	Proppant	BORAjel-6.25(2BL)			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	4.00	
11	Flush	Slick Frac				1	Zone	12	1.00	1.00	0.10		1. 4.00	-
1	Establish Injection	Slick Frac	1				Lone		1.00	1.00	0.10		4.00	
2	Spearhead	7.5% HCI								4.00	0.40		4.00	-+-
3	Pad	Slick Frac				-	1		1.00	1.00	0.10		4.00	17
4	Scour	Slick Frac	20/40 ShalePro	p 0.5	10	-			1.00	1.00	0.10		4.00	-1-
5	Sweep	Slick Frac			1	_			1.00	1.00	0.10		4.00	-1-
6	Proppant	Slick Frac	20/40 ShalePro				-		1.00	1.00	0.10	3.00		
7	Proppant	Linear BORAjel-6.25	5 20/40 ShaiePro	p 2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		1
8	Proppant	BORAjel-6.25(2BL)			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL) BORAjel-6.25(2BL)	20/40 ShalePro	p 3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
	Proppant	1 BORAiel-6.25(2BL)	1 ZU/4U ShalePro	p 4	0.23	5.00	1.00	- 60 CM	1.00	1.00	0.10		4.00	

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up S	estimate chedule										101010101000	10% Breaker 3HT	1% Breaker O	FRW-3
veə	chedule	SECTOR STREET	비 우리 가 같은 [	DH Conc.	WG-2BL	BX-6L	BX-3LD	Buffer E	NE-6	SCC-1L	AQUCAR™ DB 20	gal/Mgal	gal/Mgal	gal/Mg
a	Description	Fluid	Proppant	ppg	gal/Mgal	gaumgai								
				- HOLE			Zone 13	3	1.00	1.00	0,10		4.00	0.50
-11	stablish injection	Slick Frac											4.00	0.50
+	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	0.50
	Pad	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	0,50
	Scour	Slick Frac Slick Frac	20/40 ShaleProp	0.0	1				1.00	1.00	0.10		4.00	0.50
-	Sweep	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10	3.00		
+	Proppant Proppant	Linear BORAjel-6.25	20/40 ShaleProp	2	6.25	0.50	1.50	2.50	1.00	1.00	0.10	3.00		
+	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
-	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3 4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	4.00	0.50
	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	0.20				1.00	1.00	0.10	and the second second second	1	
	Flush	Slick Frac					Zone 1	4	1.00	1.00	0.10		4.00	0.50
-	Establish Injection	Slick Frac						1	1.00	1.00				0.50
-	Spearhead	7.5% HCI							1,00	1.00	0.10		4.00	0.50
-	Pad	Slick Frac							1.00	1.00	0.10		4.00	0.50
-	Scour	Slick Frac	20/40 ShaleProp	0.5	1.000				1.00	1.00	0.10	-	4.00	0.50
	Sweep	Slick Frac	00/40 ShalaDara	1					1.00	1.00	0.10	3.00		
	Proppant	Slick Frac	20/40 ShaleProp 20/40 ShaleProp	2	6.25				1.00	1.00	0.10	3.00		
	Proppant	Linear BORAjel-6.25 BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
_	Proppant Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10		4.00	0.50
	Flush	Slick Frac					Zone	15	1 100	-			4.00	0.50
					1	T	T	T T	1.00	1.00	0.10		4.00	
	Establish Injection	Slick Frac			-						0.10		4.00	0.50
	Spearhead	7.5% HCi Slick Frac							1.00	1.00	0,10		4.00	0.5
	Pad	Slick Frac	20/40 ShaleProp	0.5				_	1.00	1.00	0.10		4.00	0.5
-	Scour	Slick Frac				1		-	1.00	1.00	0.10		4.00	0.5
1	Proppant	Slick Frac	20/40 ShaleProp		_				1.00	1.00	0.10	3.00		-
6	Proppant	Linear BORAjel-6.25			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
1	Proppant	BORAjel-6.25(2BL)			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	-	-
)	Proppant	BORAjel-6.25(2BL)			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	4.00	0.5
0	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	0.40				1.00	1.00	0.10		4.00	-
1	Flush	Slick Frac	1				Zone	16	1 1 00	1.00	0,10	1	4.00	0.5
-	Establish Injection	Slick Frac	1	1					1.00	1.00	0,10			_
2	Spearhead	7.5% HCI					_		1.00	1.00	0.10		4.00	0.5
3	Pad	Slick Frac			_		_		1.00	1.00	0.10		4.00	0.5
4	Scour	Slick Frac	20/40 ShaleProp	0.5		_			1.00	1.00	0.10		4.00	0.5
5	Sweep	Slick Frac		1			1	_	1.00	1.00	0.10	0.00	4.00	
6	Proppant	Slick Frac	20/40 ShaleProp		6.25				1.00	1.00	0.10	3.00		
7	Proppant	Linear BORAjel-6.2			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(2BL BORAjel-6.25(2BL			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL			6.25	3.50	1.50	2.50	1.00	1.00	0.10		4.00	0.5
10	Proppant Flush	Slick Frac			S 6		Zone		1.00	1 1.00	1			0.5
	1 10001						2014	1	1.00	1.00	0.10		4.00	0.5
1	Establish Injectio	n Slick Frac					-						4.00	0.5
2	Spearhead	7.5% HCI			-				1.00	1.00	0.10		4.00	0.1
3	Pad	Slick Frac	20/40 ShalePro	0 0.5	-				1.00	1.00	0.10		4.00	0.
4	Scour	Slick Frac Slick Frac	EURIO GITAGETIO					- 16	1.00	1.00	0.10		4.00	0.
5	Sweep	Slick Frac	20/40 ShalePro	xp 1			_		1.00	1.00	0.10	3.00		-
6	Proppant Proppant	Linear BORAjel-6.2	25 20/40 ShalePro	2 qu	6.25		1 70	2.50	1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(28)	.) 20/40 ShalePro		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL	.) 20/40 ShalePro	p <u>3</u>	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	4.00	0.
10	Proppant	BORAjel-6.25(2BL	.) 20/40 ShalePro	op 4	6.25	5.00	1.50		1.00	1.00	0.10		4.00	,
11	Flush	Slick Frac				-	Zon	e 18					4.00	0.
-	I CHARLE INT.	on Slick Frac		1					1.00	1.00	0.10	-	1100	
1	Establish Injecti Spearhead	7.5% HCl		-					1.00	1.00	0.10	100 C	4.00	0.
2	Pad	Slick Frac						-	1.00	1.00	0.10		4.00	0.
3	Scour	Slick Frac	20/40 ShalePr	op 0.5		-			1.00	1.00	0.10		4.00	0
5	Sweep	Slick Frac		-		-	-		1.00	1.00	0.10		4.00	0.
6	Proppant	Slick Frac	20/40 ShalePr		6.25				1.00	1.00	0.10	3.00		
7	Proppant	Linear BORAjel-6.			6.25		1.50	2.50	1.00	1.00	0.10	3.00	-	
8	Proppant	BORAjel-6.25(2B			6.25			2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2B BORAjel-6.25(2B			6.25					1.00	0.10	3.00	4.00	0.
10	Proppant								1.00					

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MONTANA BOARD OF OIL & GAS CONSERVATION + BILLINGS

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Kraken Oil 8														
36 stage AF	E estimate Schedule											in the second second second		FRW-3
Additive	Scheutre	Land on Steel		DH Conc.	WG-2BL	BX-6L	BX-3LD	Buffer E	NE-6	SCC-1L	AQUCAR M DB 20	10% Breaker 3HT	1% Breaker O	and the second second
Stage	Description	Fluid	Proppant		gal/Mgal	gal/Mgal	gai/Mgal	gal/Mgal						
28.20				ppg	gannigar	1300000	Zone 1		4.00	1 00	0.10	1	4.00	0.50
1 1	Establish Injection	Slick Frac							1.00	1.00	0.10			0.50
2	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	0.50
3	Pad	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	0.50
4	Scour Sweep	Slick Frac Slick Frac	20140 Sitaler top	0.0		101 J			1.00	1.00	0.10		4.00	0.50
5	Proppant		20/40 ShaleProp	1					1.00	1.00	0.10	3.00		
7	Proppant		20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp 20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL) BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	4.00	0.50
10	Proppant Flush	Slick Frac					7000 2	<u> </u>	1.00	1.00	0,10			1 0.00
						1	Zone 2		1.00	1.00	0.10		4.00	0.50
1	Establish Injection	Slick Frac											4.00	0.50
2	Spearhead	7.5% HCI Slick Frac							1.00	1.00	0.10		4.00	0.50
3	Pad Scour	Slick Frac	20/40 ShaleProp	0.5				$\vdash$	1.00	1.00	0.10		4.00	0.50
5	Sweep	Slick Frac						<u> </u>	1.00	1.00	0.10		4.00	0.50
6	Proppant	Slick Frac	20/40 ShaleProp 20/40 ShaleProp	1 2	6.25				1.00	1.00	0.10	3.00		
7	Proppant	Linear BORAjel-6.25 BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
8	Proppant Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3,50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10		4.00	0.50
11	Flush	Slick Frac			1		Zone	21	1.00	1.00			100	0.50
	I and the second second	Slick Frac		1	1	1	1		1.00	1,00	0,10		4.00	0.00
2	Establish Injection Spearhead	7.5% HCI						5 D	4.00	1.00	0.10		4.00	0.50
3	Pad	Slick Frac							1.00	1.00	0.10		4.00	0.50
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	0.50
5	Sweep	Slick Frac	20/40 ShaleProp	1		-	1	1	1.00	1.00	0.10	0.00	4.00	0.50
6	Proppant Proppant	Slick Frac Linear BORAjel-6.25			6.25				1.00	1.00	0.10	3.00		
7 8	Proppant		20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.00	1.00		1.00	1.00	0.10		4.00	0.50
11	Flush	Slick Frac		1	-		Zone	22				1	4.00	0.50
1	Establish Injection	Slick Frac							1.00	1.00	0,10		4.00	
2	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	0.50
3	Pad	Slick Frac	COMP OF STORE	0.5		-			1.00	1.00	0.10		4.00	0.50
4	Scour	Slick Frac Slick Frac	20/40 ShaleProp	0.5	-				1.00	1.00	0.10		4.00	0.50
5	Sweep Proppant	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10	3.00	4.00	
7	Proppant	Linear BORAjel-6.25		2	6.25		1.00	2.50	1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(2BL)			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL) BORAjel-6.25(2BL)			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	4.00	0.50
10	Proppant Flush	Slick Frac	20/40 0/10/01						1.00	1.00	0.10		4.00	1
- 11	1. 1.10011						Zone	23	1.00	1.00	0.10		4.00	0.50
1	Establish Injectio	n Slick Frac			-									0.50
2	Spearhead	7.5% HCI Slick Frac							1.00	1.00	0.10		4.00	0.50
3	Pad Scour	Slick Frac	20/40 ShalePro	0.5					1.00	1.00	0.10		4.00	0.50
5	Sweep	Slick Frac				-		_	1.00	1.00	0.10		4.00	0.50
6	Proppant	Slick Frac	20/40 ShalePro		6.25				1.00	1.00	0.10	3.00		-
7	Proppant	Linear BORAjel-6.2 BORAjel-6.25(2BL)			6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
8	Proppant Proppant	BORAjel-6.25(2BL	and the second se		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	-	
10	Proppant	BORAjel-6.25(2BL			6.25	3.50	1.50	2.50	1.00	1.00	0.10		4.00	0.50
11	Flush	Slick Frac		-			Zone	0 24	1.00			1411		0.50
	I Fairblich toto -	n Slick Frac	1		-		1		1.00	1.00	0.10		4.00	0.50
1	Establish Injection Spearhead	7.5% HCI								1.02	0.10	-	4.00	0.50
3	Pad	Slick Frac					_		1.00	1.00	0.10		4.00	0.50
4	Scour	Slick Frac	20/40 ShalePro	p 0.5		_	-	-	1.00	1.00	0.10		4.00	0.50
5	Sweep	Slick Frac	20/40 ShalePro	0 1	-				1.00	1.00	0.10		4.00	0.50
6	Proppant Proppant	Slick Frac Linear BORAjel-6.2			6.25				1.00	1.00	0.10	3.00		
7	Proppant	BORAjel-6.25(28L	) 20/40 ShalePro	p 2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9		BORAjel-6.25(2BL			6.25		1.50	2.50	1.00	1.00	0.10	3.00		
10		BORAjel-6.25(2BL	.) 20/40 ShalePro	xp 4	6.25	0.00	1.00		1.00	1.00	0.10		4,00	0.50
11	Flush	Slick Frac	_						11					

Stage	Description	Fluid	Proppant	DH Conc. ppg	WG-2BL gal/Mgal	BX-6L gal/Mgal	BX-3LD gal/Mgal	Buffer E gal/Mgal	NE-6 gal/Mgal	SCC-1L gai/Mgal	AQUCAR™ DB 20 gal/Mgal	10% Breaker 3HT gal/Mgal	1% Breaker O gal/Mgal	FR gal/
				ppg	ganwiga.	gaumgar	Zone 2		gennegar	ganmgai	ganmgai	gaumgai	ganaigai	gau
1	Establish Injection	Slick Frac							1.00	1.00	0.10		4.00	0
2	Spearhead	7.5% HCI		-		( )		1						
3	Pad	Slick Frac							1.00	1.00	0.10		4.00	
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	
5	Sweep	Slick Frac							1.00	1.00	0.10		4.00	
6	Proppant	Slick Frac	20/40 ShaleProp	1		3			1.00	1.00	0.10		4.00	
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	2	6.25			(	1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		1
11	Flush	Slick Frac						0 //	1.00	1.00	0.10		4.00	
	Constitution following	OF THE				r	Zone 28	k						-
2	Establish Injection Spearhead	Slick Frac 7.5% HCI							1.00	1.00	0.10		4.00	
									4.80	1.00				-
3	Pad Scour	Slick Frac Slick Frac	20/10 ChalaDava						1.00	1.00	0.10		4.00	
			20/40 ShaleProp	0.5		1		1	1.00	1.00	0.10		4.00	(
5	Sweep	Slick Frac							1.00	1.00	0.10		4.00	
6	Proppant	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10		4.00	. (
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	2	6.25				1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2,50	1,00	1.00	0.10	3.00		
10	Proppant	BORAieH6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
11	Flush	Slick Frac							1.00	1.00	0.10		4.00	(
1	Frankfich Intention	Official France					Zone 27							
2	Establish Injection Spearhead	Slick Frac 7.5% HCI							1.00	1.00	0.10		4.00	0
3	Pad	Slick Frac							1.00	100				-
4	Scour	Slick Frac	20/40 Chala Dava						1.00	1.00	0.10		4.00	
5			20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	(
	Sweep	Slick Frac							1.00	1.00	0.10		4.00	0
6	Proppant	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10		4.00	0
7	Proppant	Linear BORAjel-6.25		2	6.25				1.00	1.00	0.10	3.00		
8	Proppant	BORAiel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		1
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	-	
11	Flush	Slick Frac							1.00	1.00	0.10		4.00	0
1	Establish Injection	Slick Frac			· · · · ·	r	Zone 28		1.00	1.00			<u> </u>	
2	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	0
3	Pad	Slick Frac				-								
4			00//00 01 11 0						1.00	1.00	0.10		4.00	0
	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10	1	4.00	0
5	Sweep	Slick Frac		1					1.00	1.00	0.10		4.00	0
6	Proppant	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10		4.00	0
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	2	6.25				1.00	1.00	0.10	3.00		
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0,10	3.00		
9	Proppant	BORAjel-6.25(2BL)		3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		li –
11	Flush	Slick Frac							1.00	1.00	0.10		4.00	0
	I Fatablish Island	Official Contra					Zone 29	ê						
1	Establish Injection	Slick Frac							1.00	1.00	0.10		4.00	0
2	Spearhead	7.5% HCI												
4	Pad	Slick Frac	00/40 01 10						1.00	1.00	0.10		4.00	0
	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	0
5	Sweep	Slick Frac	0040.01						1.00	1.00	0.10	and the second second	4.00	0
6	Proppant	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10		4.00	0
1	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	2	6.25	1			1.00	1.00	0.10	3.00		0
~	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
8		BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant		20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9 10	Proppant	BORAjel-6.25(2BL)	20140 Onland Top						1.00	1.00	0.10		4.00	0.
9		BORAjel-6.25(2BL) Slick Frac	20140 Gridier Top				Zone 30		1.1.2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1					
9 10 11	Proppant Flush	Slick Frac	20140 Gridler Top			_			1.00	1.00	0.10			0.
9 10 11	Proppant Flush Establish Injection	Slick Frac								1.00	0.10		4.00	
9 10 11 1 2	Proppant Flush Establish Injection Spearhead	Slick Frac Slick Frac 7.5% HCi												
9 10 11 1 2 3	Proppant Flush Establish Injection Spearhead Pad	Slick Frac Slick Frac 7.5% HCi Slick Frac							1.00	1.00	0.10		4.00	0.
9 10 11 1 2 3 4	Proppant Flush Establish Injection Spearhead Pad Scour	Slick Frac Slick Frac 7.5% HCi Slick Frac Slick Frac	20/40 ShaleProp	0.5					1.00 1.00	1.00	0.10			
9 10 11 2 3 4 5	Proppant Flush Establish Injection Spearhead Pad Scour Sweep	Slick Frac Slick Frac 7.5% HCi Slick Frac Slick Frac Slick Frac	20/40 ShaleProp						1.00 1.00 1.00	1.00 1.00 1.00	0.10 0.10 0.10		4.00	Ô.
9 10 11 2 3 4 5 6	Proppant Flush Establish Injection Spearhead Pad Scour Sweep Proppant	Slick Frac Slick Frac 7.5% HCi Slick Frac Slick Frac Slick Frac Slick Frac	20/40 ShaleProp 20/40 ShaleProp	1					1.00 1.00 1.00 1.00	1.00 1.00 1.00 1.00	0.10		4.00 4.00	0. 0.
9 10 11 2 3 4 5 6 7	Proppant Flush Establish Injection Spearhead Pad Scour Sweep Proppant Proppant	Slick Frac 7.5% HCI Slick Frac Slick Frac Slick Frac Slick Frac Slick Frac	20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp	1	6.25				1.00 1.00 1.00	1.00 1.00 1.00	0.10 0.10 0.10	3.00	4.00 4.00 4.00	0. 0.
9 10 11 2 3 4 5 6 7 8	Proppant Flush Establish Injection Spearhead Pad Scour Sweep Proppant Proppant Proppant	Slick Frac 7.5% HCi Slick Frac Slick Frac Slick Frac Slick Frac Slick Frac Linear BORAjel-5.25 BORAjel-5.25(2BL)	20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp	1 2 2	6.25	3.50	1.50	2.50	1.00 1.00 1.00 1.00 1.00 1.00	1.00 1.00 1.00 1.00	0.10 0.10 0.10 0.10	3.00	4.00 4.00 4.00	0. 0.
9 10 11 2 3 4 5 6 7 8 9	Proppant Flush Establish Injection Pad Pad Scour Sweep Proppant Proppant Proppant Proppant	Slick Frac Slick Frac Slick Frac Slick Frac Slick Frac Slick Frac Linear BORAjel-6.25 BORAjel-6.25(2BL) BORAjel-6.25(2BL)	20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp	1 2 2 3	6.25 6.25	3.50	1.50	2.50	1.00 1.00 1.00 1.00 1.00 1.00 1.00	1.00 1.00 1.00 1.00 1.00	0.10 0.10 0.10 0.10 0.10	3.00 3.00 3.00	4.00 4.00 4.00	0. 0.
9 10 11 2 3 4 5 6 7 8	Proppant Flush Establish Injection Spearhead Pad Scour Sweep Proppant Proppant Proppant	Slick Frac 7.5% HCi Slick Frac Slick Frac Slick Frac Slick Frac Slick Frac Linear BORAjel-5.25 BORAjel-5.25(2BL)	20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp 20/40 ShaleProp	1 2 2	6.25	3.50 3.50 3.50			1.00 1.00 1.00 1.00 1.00 1.00	1.00 1.00 1.00 1.00 1.00 1.00 1.00	0.10 0.10 0.10 0.10 0.10 0.10	3.00	4.00 4.00 4.00	0.( 0.( 0.(

## Kraken Oil & Gas LLC

36 stage AFE estimate Additive Schedule

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Kraken Oil & Gas LLC 36 stage AFE estimate Additive Schedule

Stage	Description	Fluid	Proppant	DH Conc. Ppg	WG-2BL gal/Mgal	BX-6L gal/Mgal	BX-3LD gal/Mgai	Buffer E	NE-6	SCC-1L	AQUCAR™ DB 2	0 10% Breaker 3HT	1% Breaker O	>
	T Catablick Info all				Baumden	gannigan	Zone 3	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgal	gal/Mgai	
2	Establish Injection					(			1.00	1.00	0.10		1	_
3	Spearhead	7.5% HCI				1				1.00	0,10		4.00	
	Pad	Slick Frac							1.00	1.00	0.40	_		
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	
5	Sweep	Slick Frac							1.00	1.00	0.10		4.00	
6	Proppant	Slick Frac	20/40 ShaleProp	1					1.00		0.10		4.00	
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	2	6.25				1.00	1.00	0.10		4.00	
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50		1.00	0.10	3.00		
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00	N	
11	Flush	Slick Frac		- idea	0.65	5.00	1,00	2.50	1.00	1.00	0.10	3.00		1
			Ale				Zone 3		1.00	1.00	0.10		4.00	
1	Establish Injection	Slick Frac					Zone 3		1.00					-2
2	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	T
3	Pad	Slick Frac			1				1.00					
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	1
5	Sweep	Slick Frac							1.00	1.00	0.10		4.00	1
6	Proppant	Slick Frac	20/40 ShaleProp	1					1.00	1.00	0.10		4.00	-
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	2	6.25				1.00	1.00	0.10		4.00	1-
8	Proppant	BORAiel-6.25(2BL)		2	6.25	270	1.50		1.00	1.00	0.10	3.00	1100	+
9	Proppant	BORAjel-6.25(2BL)		3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		+
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	4		3.50	1.50	2.50	1.00	1.00	0.10	3.00		+
11	Flush	Slick Frac	and a subler top		6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		+-
									1.00	1.00	0.10		4.00	+
1	Establish Injection	Slick Frac	1	1			Zone 33						4.00	
2	Spearhead	7.5% HCI							1.00	1.00	0.10		4.00	1
3	Pad	Slick Frac									111/2010		4.00	
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10		4.00	1
5	Sweep	Slick Frac	Lordo Gilarer Top	0,5	-				1.00	1.00	0.10		4.00	+
6	Proppant	Slick Frac	20/40 ShaleProp						1.00	1.00	0.10		4.00	+
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	1	0.05				1.00	1.00	0.10		4.00	
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25			11	1.00	1.00	0.10	3.00	4.00	-
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		4
10	Proppant	BORA/el-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		4
11	Flush	Slick Frac	20/40 SnaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
		Outer Flag							1.00	1.00	0.10	3.00	1.50	_
1	Establish Injection	Slick Frac	T T				Zone 34	1453		100	0.10		4.00	1
2	Spearhead	7.5% HCI							1.00	1.00	0.10	1	1.00	<u> </u>
3	Pad	Slick Frac											4.00	
4	Scour	Slick Frac	20/40 ShaleProp						1.00	1.00	0.10	+		+
5	Sweep	Slick Frac	20140 Strater TOD	0.5					1.00	1.00	0.10	++	4.00	
6	Proppant	Slick Frac	20/40 ShaieProp						1.00	1.00	0.10	+	4.00	1 0
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	1					1.00	1.00	0.10		4.00	
8	Proppant	BORAjel-6.25(2BL)		2	6.25				1.00	1.00	0.10	3.00	4.00	1
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp 20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10			_
10	Proppant	BORAjel-6.25(2BL)		3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		L
11	Flush	Slick Frac	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
		Onch Filde							1.00	1.00	0.10	3.00		
1	Establish Injection	Slick Frac					Zone 35				0.10		4.00	1_0
2	Spearhead	7.5% HCI							1.00	1.00	0.10	Т	100	ř
3	Pad	Slick Frac										+	4.00	0
4	Scour	Slick Frac	20/40 ShaleProp	0.5					1.00	1.00	0.10	t	100	<u> </u>
5	Sweep	Slick Frac	a sine onalerrop	0.5					1.00	1.00	0.10		4.00	0
6	Proppant	Slick Frac	20/40 ShaleProp						1.00	1.00	0.10		4.00	0
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	1					1.00	1.00	0.10	tt	4.00	0
8	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25				1.00	1.00	0.10	3.00	4.00	0
9	Proppant		20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		<u> </u>
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp 20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
11	Flush	Slick Frac	adirector Scialertop	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10			
	Langer	sines Fide							1.00	1.00	0.10	3.00	14-	
1	Establish Injection	Slick Frac					Zone 36				8.10	<u> </u>	4.00	0.
2	Spearhead	7.5% HCI						10	1.00	1.00	0.10			
3	Pad	Slick Frac									V-10		4.00	0.
4	Scour	Slick Frac	20/40 ShaleProp						1.00	1.00	0.10			
5	Sweep	Slick Frac	Edito Sugertop	0.5					1.00	1.00	0.10		4,00	0.
6	Proppant		20/40 01 1						1.00	1.00	0.10		4.00	0.
7	Proppant	Linear BORAjel-6.25	20/40 ShaleProp	1					1.00	1.00	0.10		4.00	0.
8	Proppant	BORAiel & 25/201	20/40 ShaleProp	2	6.25				1.00	1.00	0.10	0.00	4.00	0.
9	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	2	6.25	3.50	1.50	2.50	1.00	1.00		3.00	and the second second	
10	Proppant	BORAjel-6.25(2BL)	20/40 ShaleProp	3	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
	Flush	BORAjel-6.25(2BL)	20/40 ShaleProp	4	6.25	3.50	1.50	2.50	1.00	1.00	0.10	3.00		
11	i watr	Slick Frac		1 ×					1.00	1.00	0.10	3.00		
11									1.00	1.00	0.10		4.00	0.5
11			_										4.00	0.4
11			Totals	E	7200	3213	1377	2295	3680	3680	368	3456	4.00	0.5

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